

Photovoltaic Generation and the Electric Grid

Ward Jewell

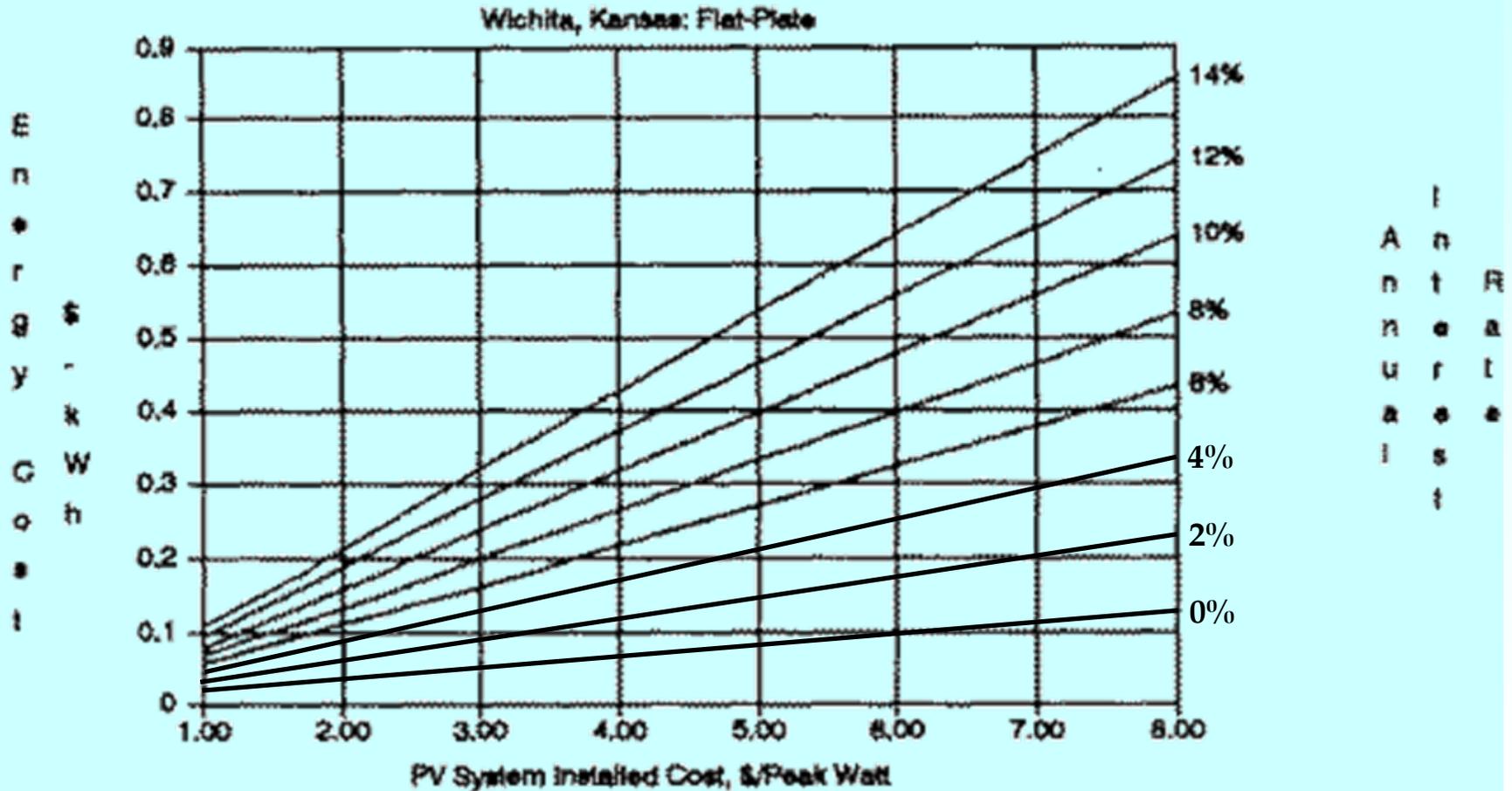
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PV electricity cost in Kansas

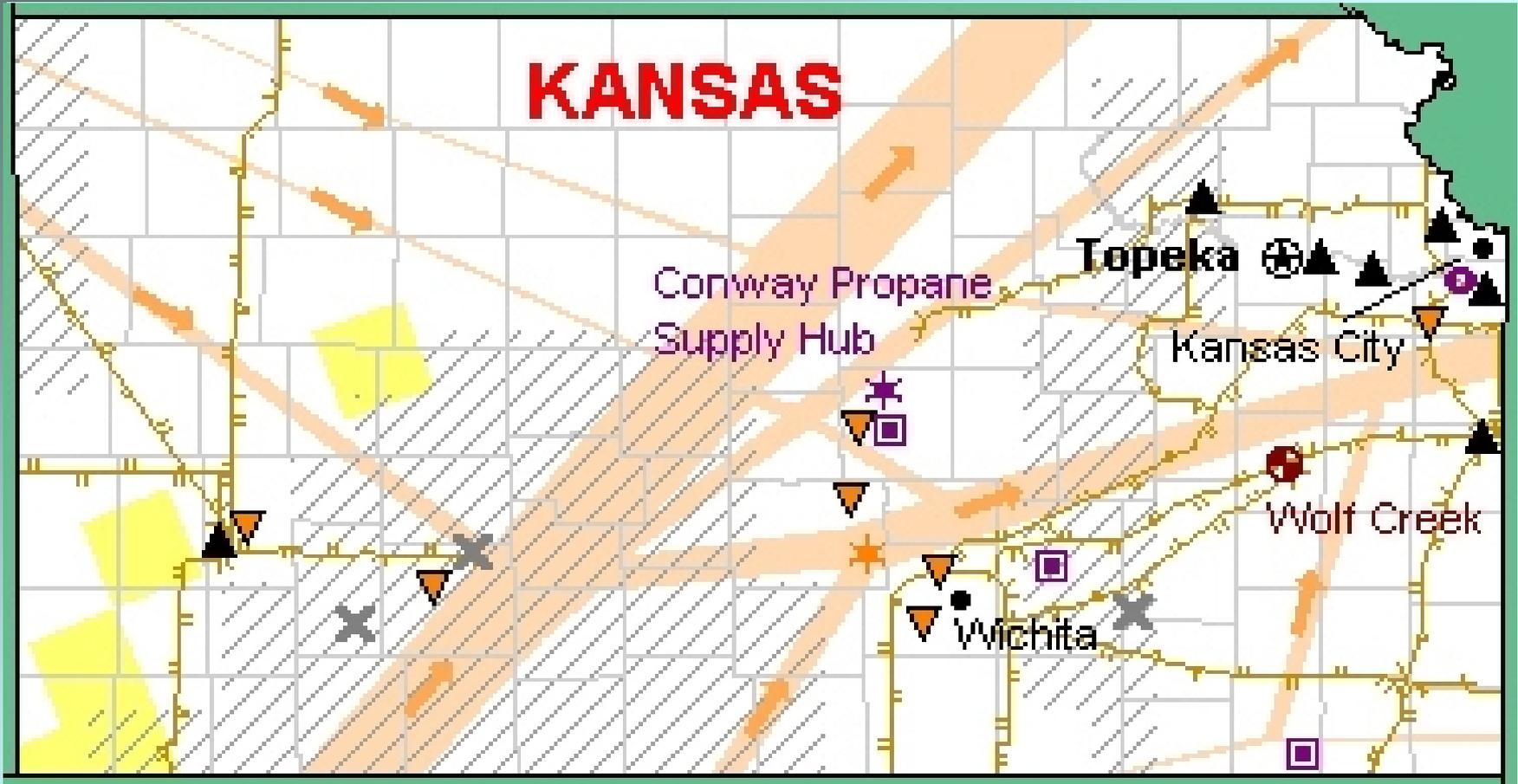


25% higher cost/lower insolation than Phoenix

Ward Jewell, *An Estimate of the Cost of Energy from Solar Photovoltaic Generation in Kansas*, Report for KRD-201, Kansas Electric Utilities Research Program, 1988.



KANSAS



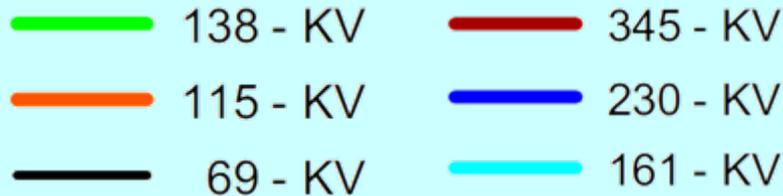
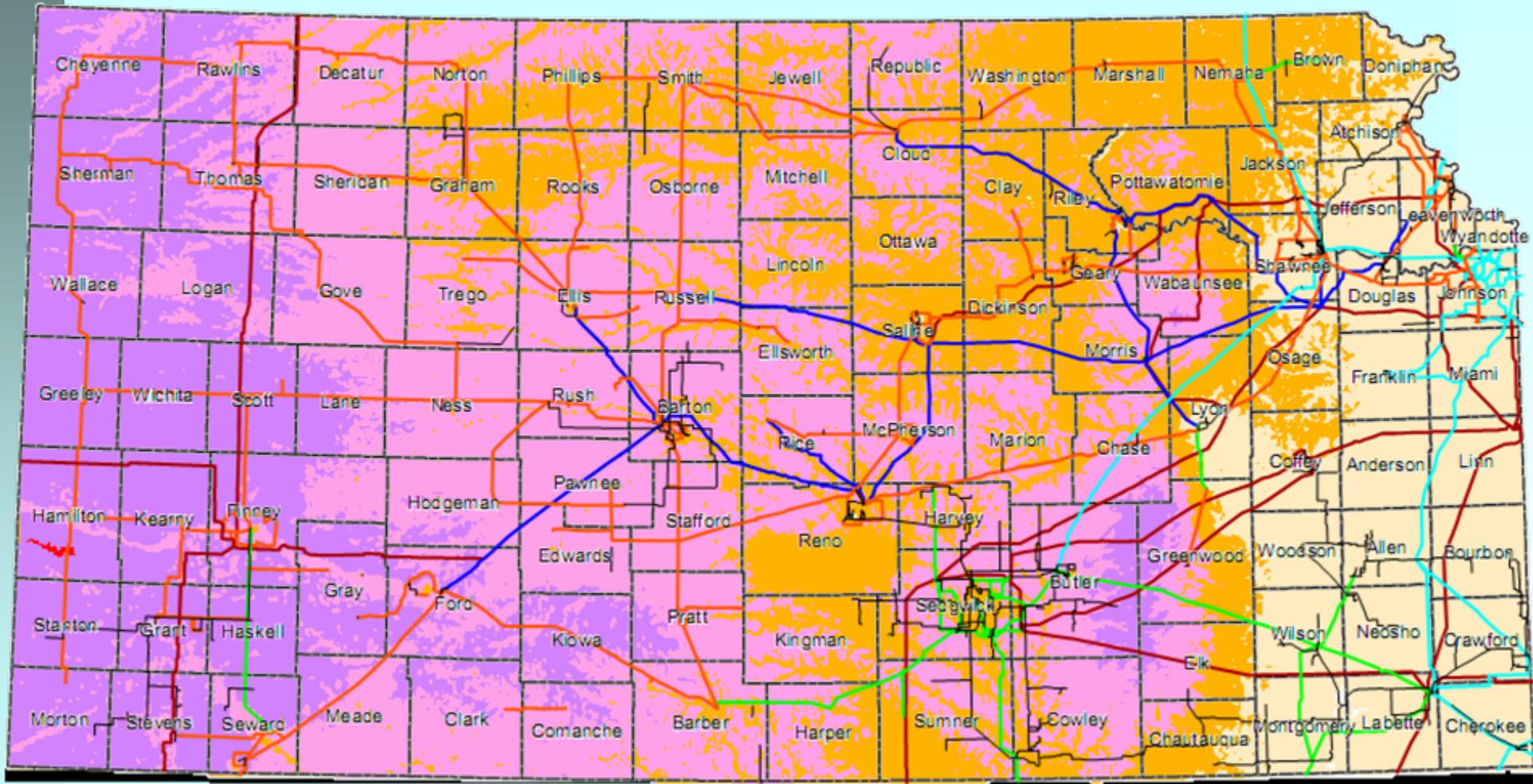
Major Electric Power Plants (>= 100 MW)		Renewable Energy Potential	
Nuclear	Solar	Solar - (>= 6.0 kWh/m2/day)	
Petroleum	Hydroelectric	Wind - (>= 4 Power Class)	
Coal	Wind	Geo. - (>= 80 milliwatts/m2)	
Natural Gas	Wood		
Geothermal			

Electric generation in Kansas

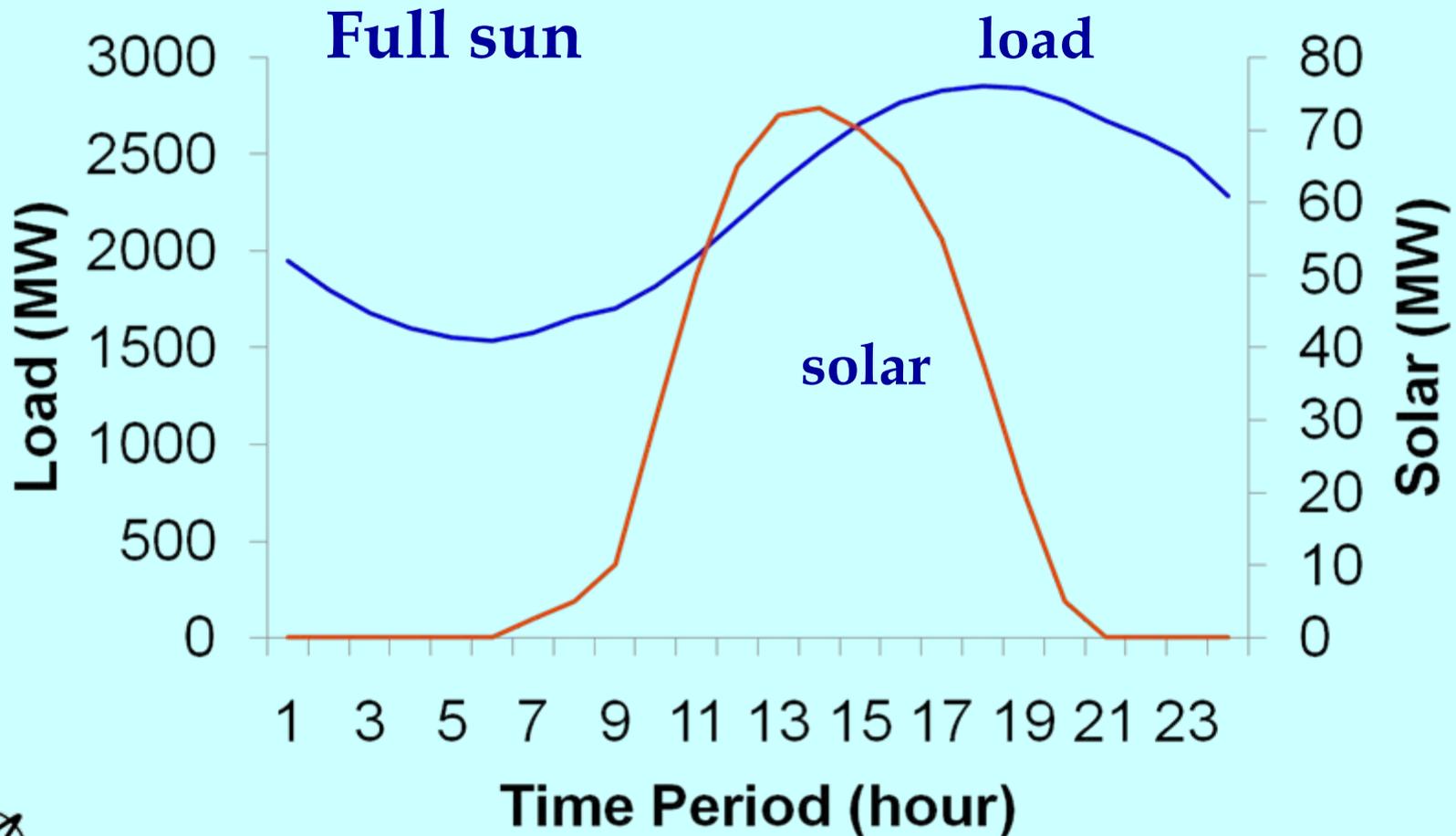
Energy Information Administration



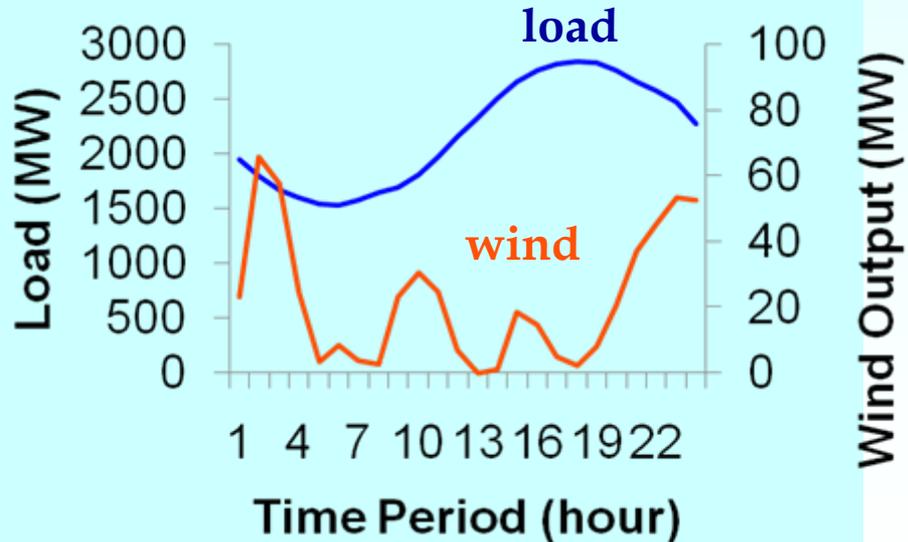
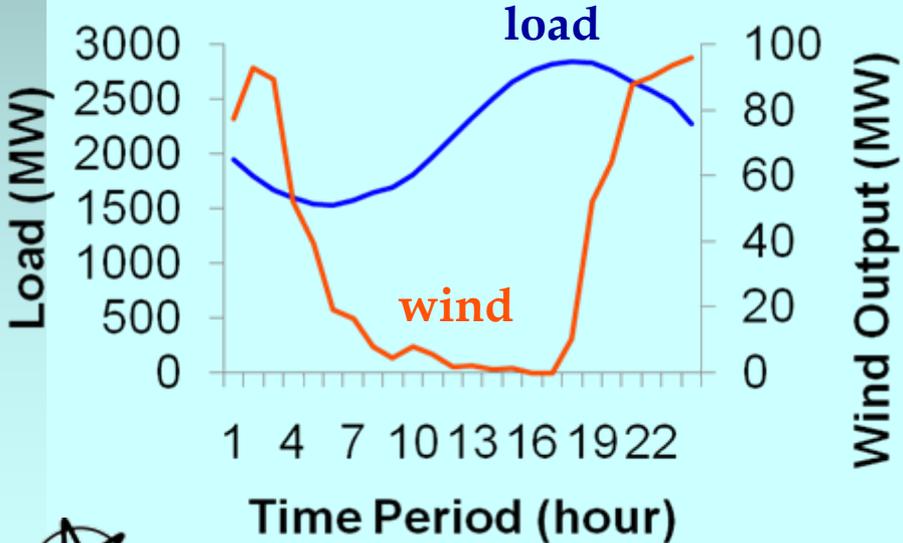
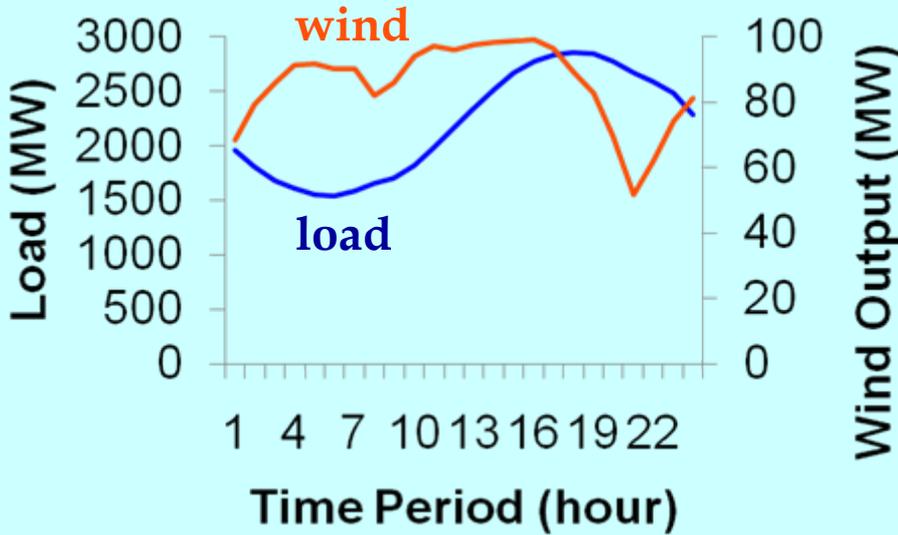
Kansas Electric Transmission Grid



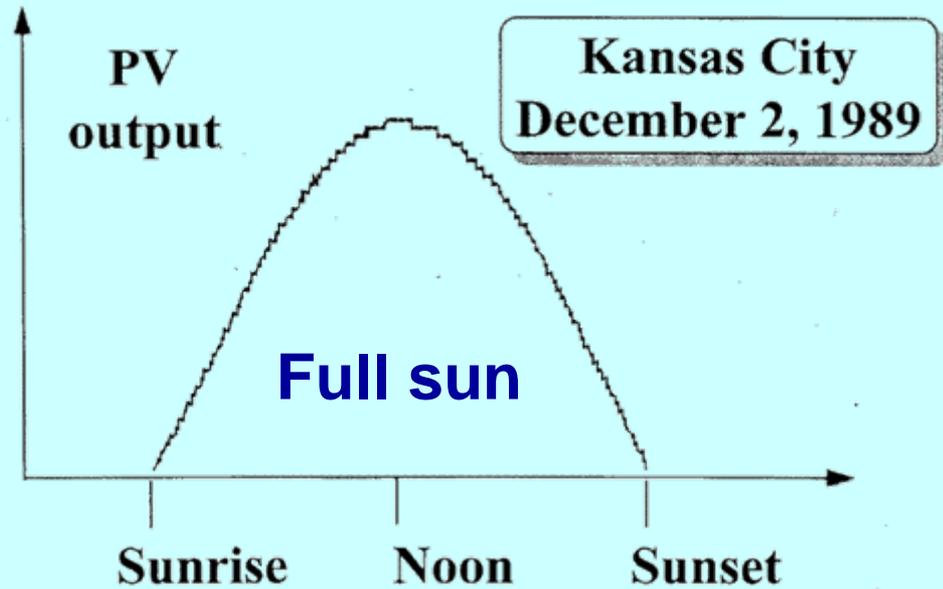
Solar energy and electricity use



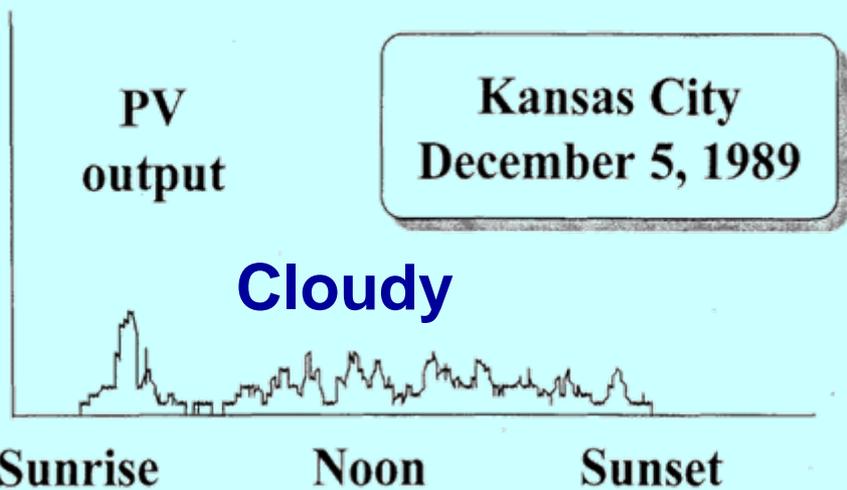
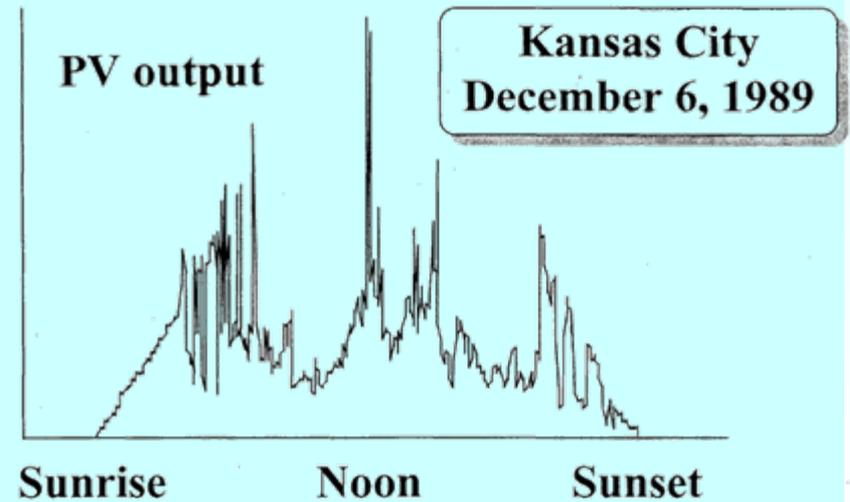
Wind and electricity use



Sunlight varies



Partly cloudy



Operating Reserves

- Operating reserve requirements:
5-12% of expected use
 - Must have generation available for 105-112% of expected need
- Capacity credits (California)
 - Coal, nuclear, natural gas, oil, hydro: 100%
 - Solar 89.5%
 - Geothermal 83%
 - Wind 23-25.2%

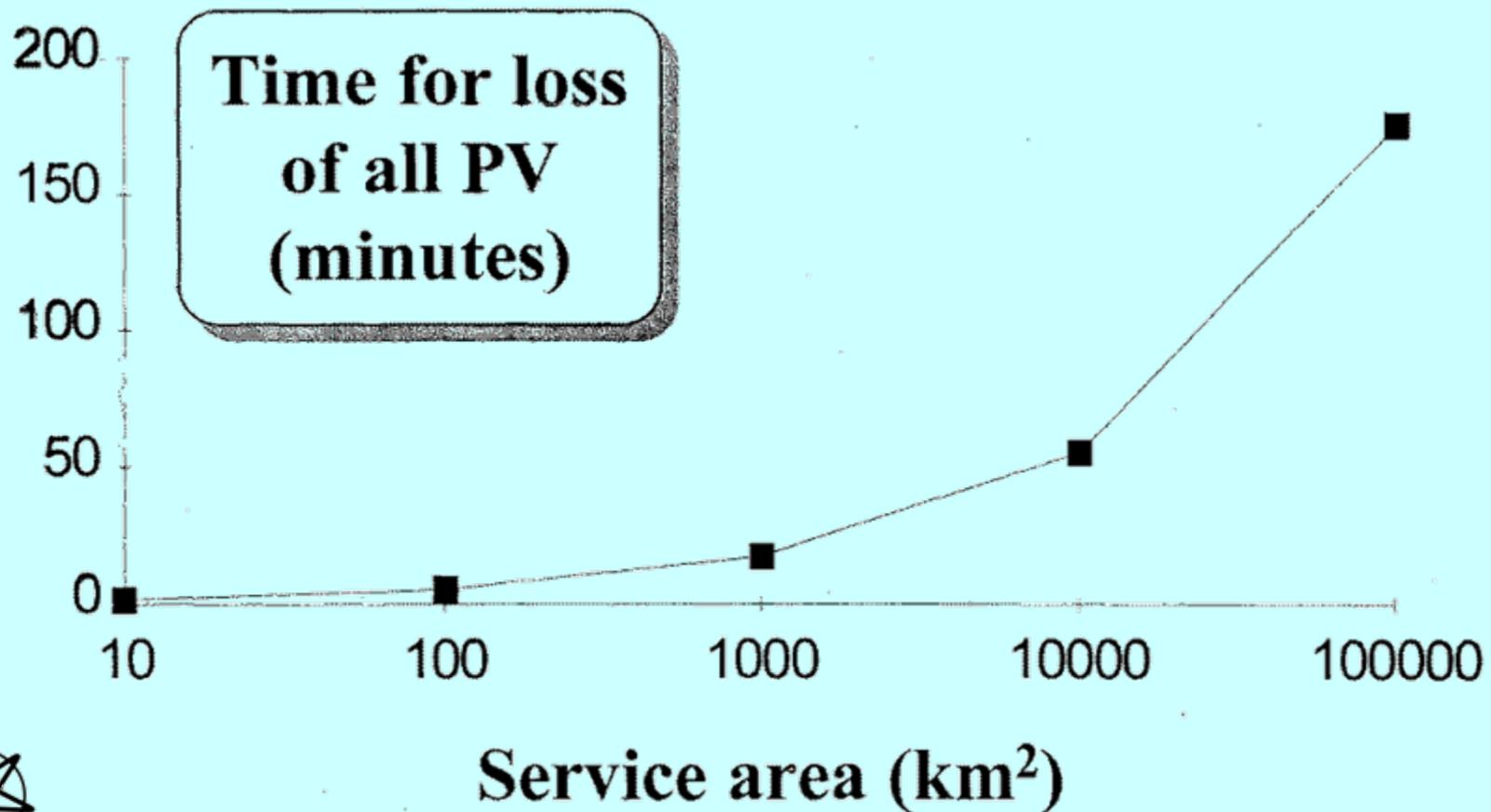


Operating Reserves Example

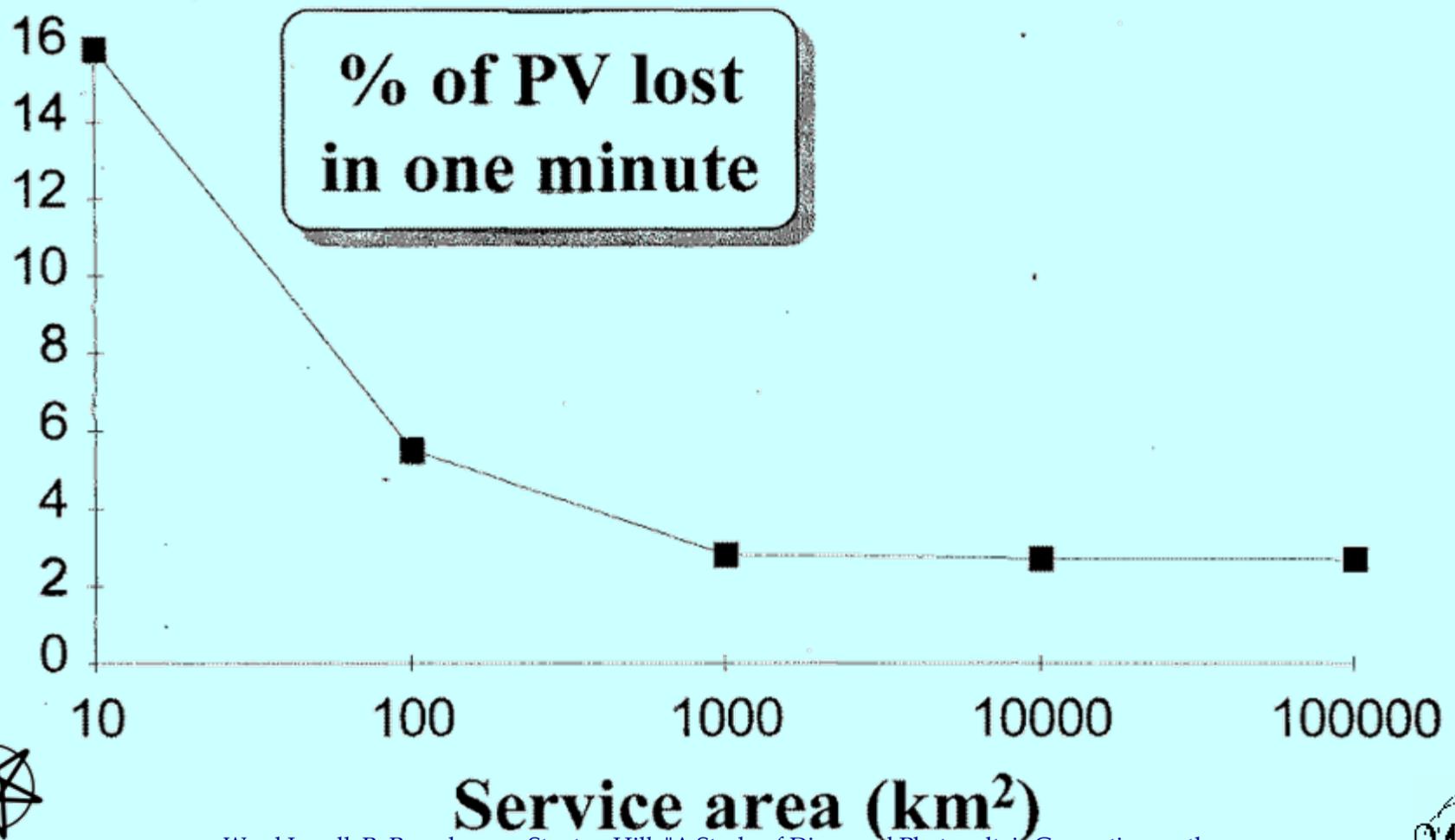
- 1000 MW load, 10% reserve requirement:
 - 1100 MW generation must be available
- Generation includes 100 MW wind farm
 - 25% capacity credit = 25 MW
 - 75 MW additional reserves required
 - total generation needed = 1175 MW
- Generation includes 100 MW solar
 - 89.5% capacity credit = 89.5 MW
 - 10.5 MW additional reserves required
 - total generation needed = 1110.5 MW



When a squall line moves across an area with PV, all PV generation is lost



When clouds are moving over an area with PV, PV generation varies rapidly



Ward Jewell, R. Ramakumar, Stanton Hill, "A Study of Dispersed Photovoltaic Generation on the PSO System," *IEEE Transactions on Energy Conversion*, Vol. 3, No. 3, September 1988, pp. 473-478.



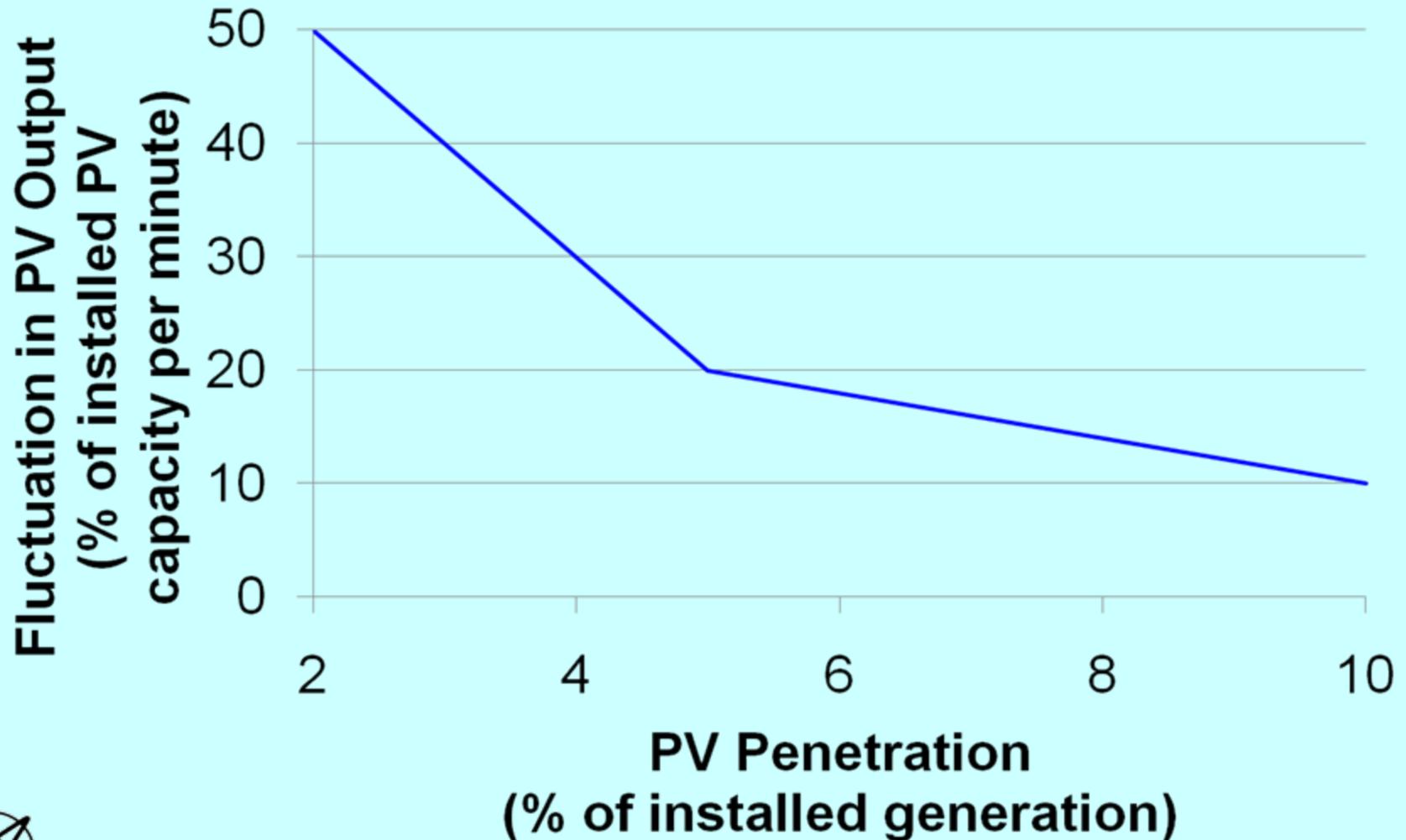
*Public Service of Oklahoma
(AEP) southeast Tulsa area
(450 square kilometers)*

15% dispersed PV can cause:

- *Transmission power flow reversal*
- *Transmission overloads*

under certain conditions.

Kansas utility ramp rate limited



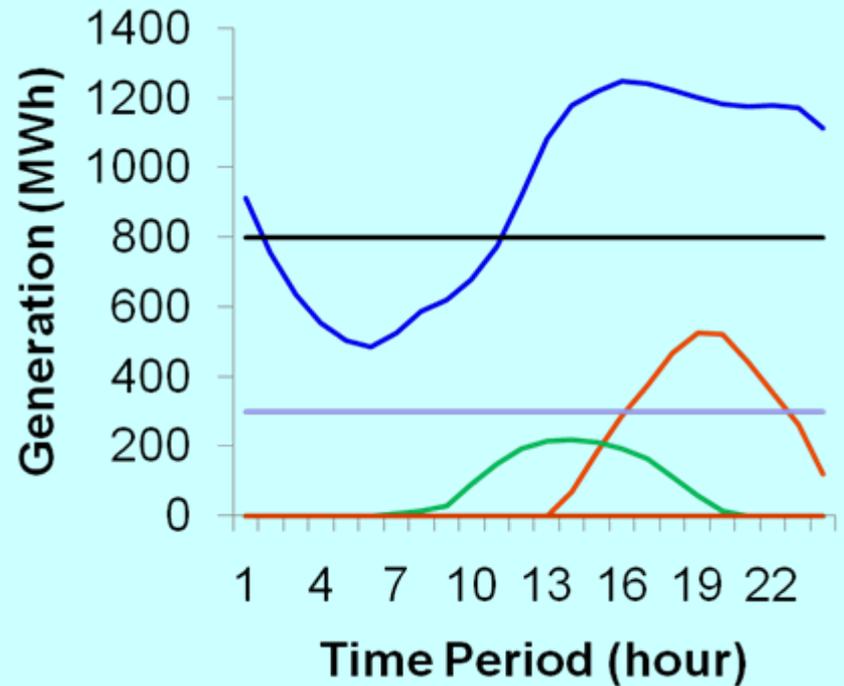
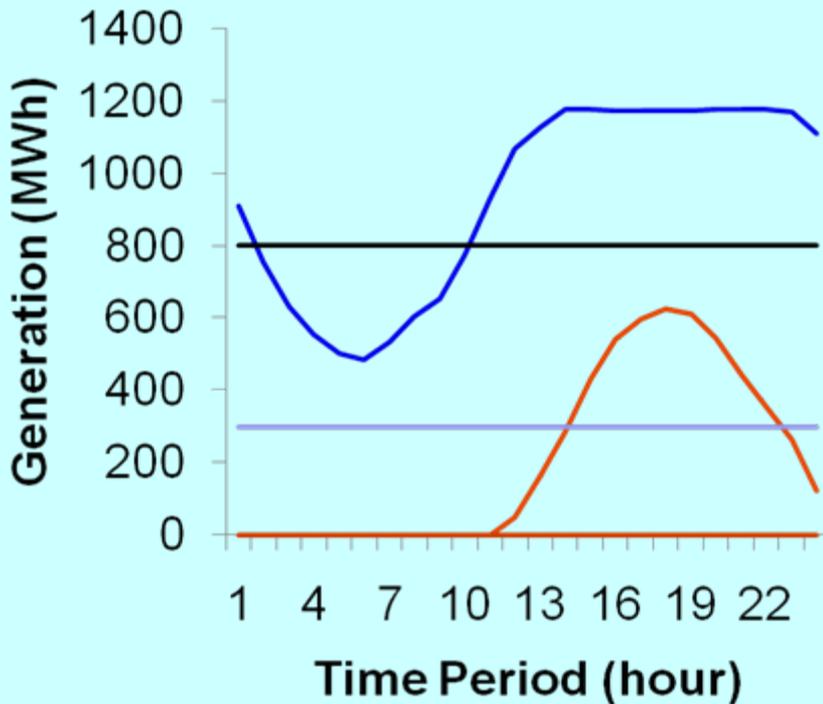
Kansas Utility

System ramp rate 1% of load/minute

*One PV generator with capacity =
1.3% of load
may exceed system ramp rate
under certain conditions.*



Displacement of fossil generation by 300 MW PV, no CO₂ price

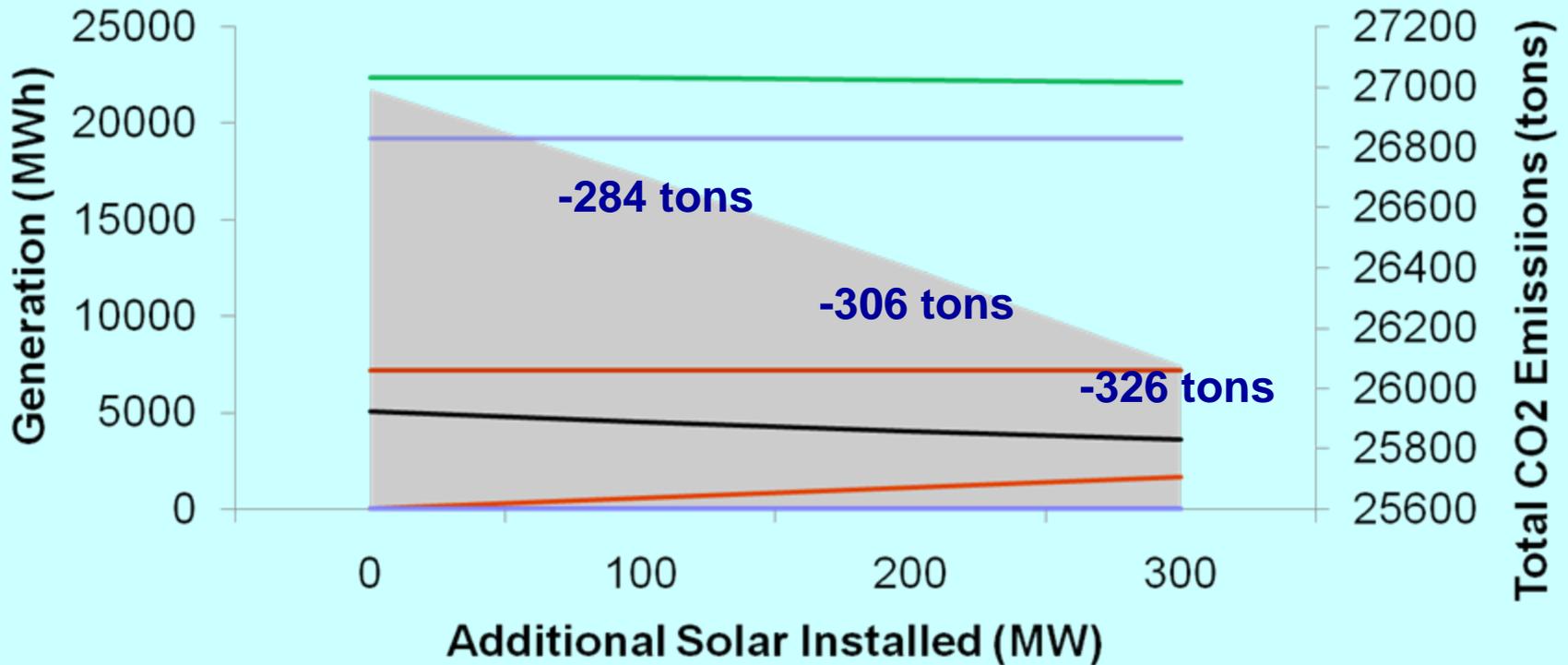


- Coal
- Gas
- Solar
- Nuclear
- Hydro
- Oil

Complicated by fuel and operating costs, fossil plant design and ramp rates, and transmission congestion.



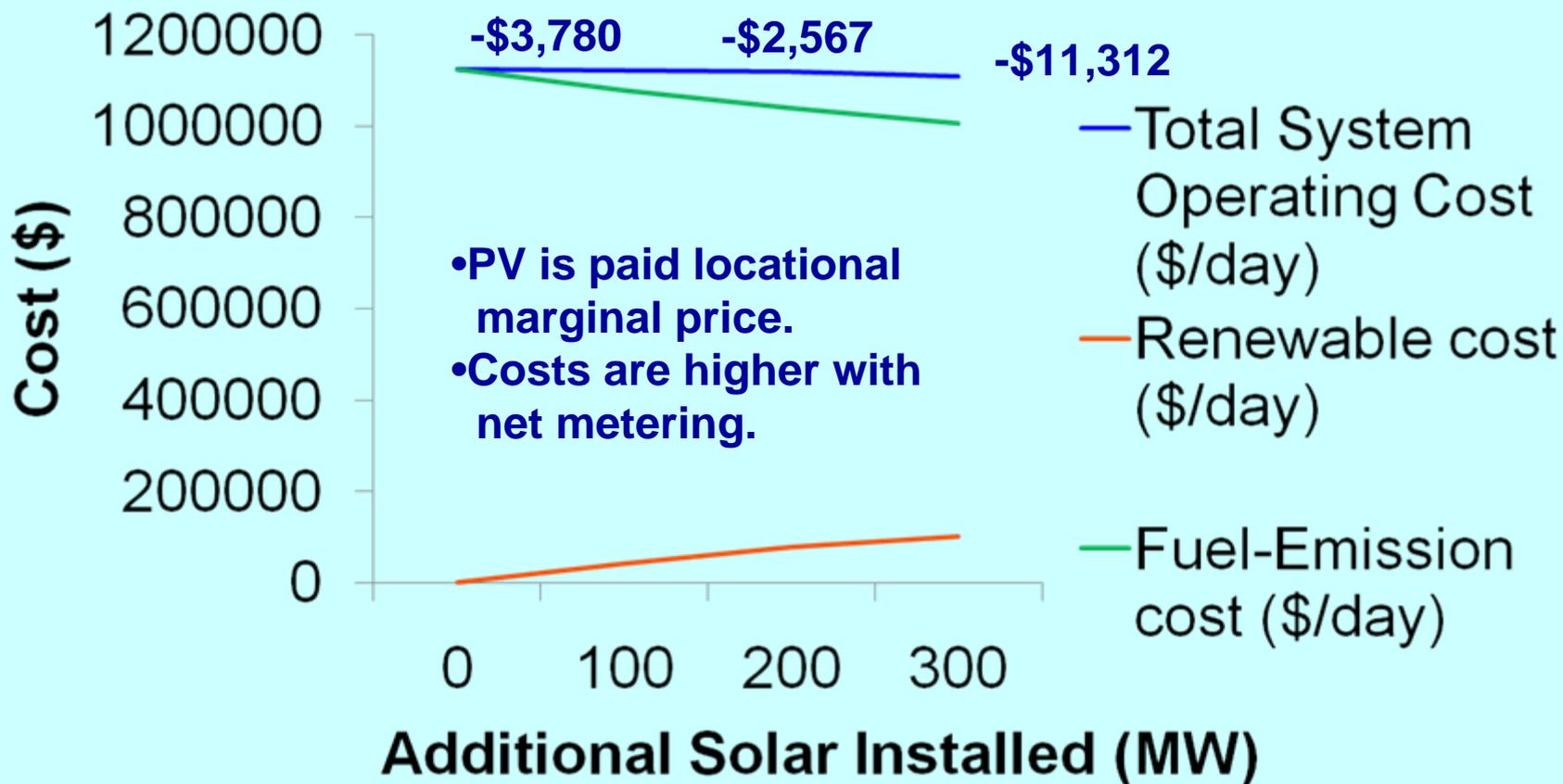
Reductions in CO₂



- Total CO2 Emissions (tons)
- Coal (MWh)
- Nuclear (MWh)
- Oil (MWh)
- Solar (MWh)
- Gas (MWh)
- Hydro (MWh)

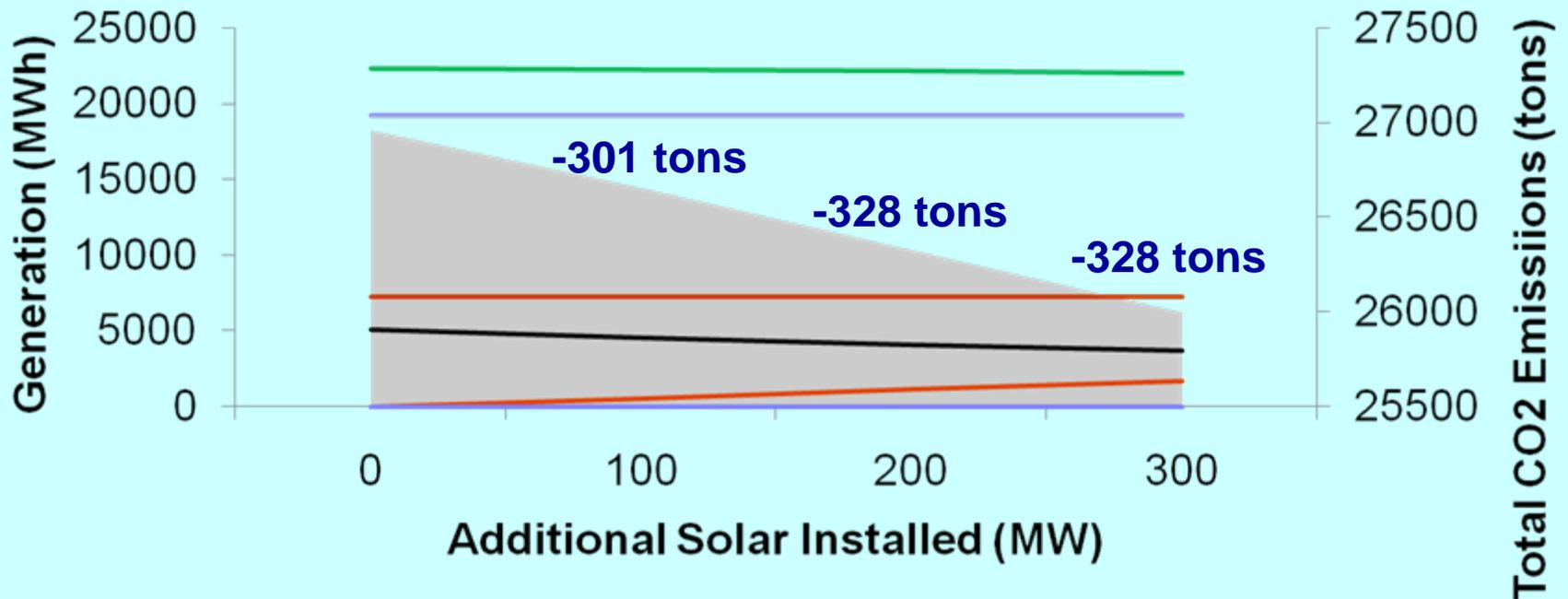


Changes in costs



CO₂ reductions are greater with \$50/ton CO₂ tax

Total costs increase



- Total CO2 Emissions (tons)
- Coal (MWh)
- Nuclear (MWh)
- Oil (MWh)
- Solar (MWh)
- Gas (MWh)
- Hydro (MWh)

- PV reduces CO2 emissions and conserves natural gas
- Variability of PV and complexity of grid make cost and CO2 calculations complicated
- PV matches electric use better than wind
- System must have installed generation to make up for unavailability of PV
- Payments to PV and operating costs are unrelated to cost of building and operating PV
- Higher payments to PV means higher electric rates



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